

THRESHOLD COMPLIANCE STATEMENT

FOR THE ASSESSMENT DATE, 31 MARCH 2009

Pursuant to the Commerce Act

(Electricity Distribution Thresholds) Notice 2004

and the Amendment Notice 2006

20 May 2009

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1. Disclosure of Information Required (Clause 7(1)(a)(i) – The Price Path Threshold)

Northpower Limited complies with all requirements of the price path threshold at the 31 March 2009 assessment date, as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and the Amendment Notice 2006.

Commerce Act (Electricity Distribution Thresholds) Notice 2004 and Amendment Notice 2006


Assessment Against the Price Path Threshold for the Assessment Date 31 March 2009

Clause 5 (1) (a) The Notional Revenue of a distribution business at each assessment date (calculated in accordance with the numerator of the left-hand side of the following expression) is not to exceed the Allowable Notional Revenue of the distribution business under the CPI-X price path at that assessment date (calculated in accordance with the denominator of the right-hand side of the following expression):

Test:	$\frac{NR_{2009}}{R_{2009}} \leq 1$
Result:	\$28,303,636 / \$30,146,597 < 1
Result:	0.9389 < 1
Result:	Threshold is not breached

Clause 5 (1) (b) The notional revenue of a distribution business at any time during an assessment period is not to exceed the greater of the Allowable Notional Revenue of the distribution business at the assessment date on which that assessment period ends and the Allowable Notional Revenue of the distribution business at the previous assessment date under this clause (or, if the previous assessment date is the reference date, under clause 5 of the initial notice).

Test:	$\frac{NR_{Max}}{Max(R_{2008}, R_{2009})} \leq 1$
Result:	\$28,331,001 / \$30,146,597 < 1
Result:	0.9398 < 1
Result:	Threshold is not breached



Supporting evidence is presented in Appendices A, B and D.

In accordance with the Gazette Notice, the following sources of revenue have been included in the calculation of notional revenue:

1. Income from sale of electricity conveyance services to electricity retailers and customers.
2. Revenue from connection, disconnection and reconnection services.

Excluded Services:

In accordance with the Gazette Notice the following sources of revenue have been excluded from the calculation of notional revenue:

1. Revenue from external contracting work as this is derived from contestable activities performed for other lines businesses in New Zealand and overseas.
2. The value of assets vested in the network by Northpower's customers.
3. Interest received and sundry income from rent and sale of scrap, as revenue from these sources is not related to conveyance of electricity.

Pass Through Costs:

In accordance with the Gazette Notice, the following components of transmission charges have been included in pass through costs:

- Connection charges
- Interconnection charges
- New investment charges

In the First Compliance Statement, Loss Rental Rebates were not excluded from the Notional revenue calculation because the process followed for the pass through of Loss Rental Rebates did not provide the level of transparency required by the Gazette Notice. For the Second Assessment, the process was altered to provide the level of transparency required. The same applies for the assessment dated 31 March 2009. The result is that Loss Rental Rebates are excluded from the Notional Revenue calculations at the assessment dated 31 March 2009.

Electricity Commission levy and local body rates applying to system fixed assets: lines, cables, equipment, substation land and substation buildings, have also been passed through in accordance with the Gazette Notice.

2. Disclosure of Information Required (Clause 7(1)(a)(ii) – The Quality Threshold)

Northpower Limited recorded a breach of the quality threshold at the 31 March 2009 assessment date, as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and the Amendment Notice 2006.

Northpower's total SAIDI for the assessment period is 254.34, above the threshold of 169.18 by 85.16 minutes. The breach is caused by two extreme weather events.

The first event was a severe storm that occurred on 26th July 2008 causing severe damage to the electricity distribution network. The effect of this storm resulted in SAIDI Class C of 75.28 minutes for the one day.

The second event was a severe storm that occurred on 30th July 2008. The damage caused by this storm resulted in SAIDI Class C of 17.15 minutes for the one day.

Excluding the SAIDI caused by the storms on 26th and 30th July 2008 would result in a SAIDI of 161.9 which is below the threshold.

Commerce Act (Electricity Distribution Thresholds) Notice 2004 and Amendment Notice 2006

Assessment Against the Quality Threshold for the Assessment Date 31 March 2009

Clause 6 (1) (a) Interruption Duration (Class B&C)

Test:	$SAIDI_{2009} \leq \left(\frac{SAIDI_{1999} + SAIDI_{2000} + SAIDI_{2001} + SAIDI_{2002} + SAIDI_{2003}}{5} \right)$		
Result:	254.34	>	169.18
Result:	SAIDI breaches the threshold by 85.16 minutes		

Clause 6 (1) (b) Interruption Frequency (Class B&C)

Test:	$SAIFI_{2009} \leq \left(\frac{SAIFI_{1999} + SAIFI_{2000} + SAIFI_{2001} + SAIFI_{2002} + SAIFI_{2003}}{5} \right)$		
Result:	3.24	<	3.35
Result:	SAIFI does not breach the threshold		

Supporting evidence is presented in Appendix C

3. Disclosure of Interruption Statistical Information (Clause 7(1)(a) (iii) – SAIDI and SAIFI)

The basis for producing the information relies on ICP quantities and outage durations. Instructions for Control Room Operators to carry out the tasks necessary to ultimately produce the information required, are contained in the Operations Manual.

Databases provide the ICP information for each distribution substation. This enables the number of ICPs in each distribution line segment (and indeed each distribution feeder, zone substation, grid exit point etc) to be determined. Folders containing hard copy schematics of each distribution feeder with this ICP quantity information, are kept in the Control Room.

The Control Room is fully operational 24 hours each day and the Operator, with assistance from the SCADA system, logs the outage duration(s) for each line segment for each interruption.

The duration and ICP information for each interruption is manually entered into a “Faults” computer program by the operator, along with other relevant information (e.g. time and cause of interruption). This “Faults” program then provides daily, weekly, monthly and annual reports containing details and summaries of all outages.

In addition to daily checks on interruption data accuracy, before the disclosure information is finalised for each year, a number of checks are carried out on the interruption information in a serious effort to identify any further human error associated with data collection and data entry.

Disclaimer

The information presented in this Threshold Compliance Statement has been prepared solely for the purpose of complying with the requirements of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and the Amendment Notice 2006. This statement has not been prepared for any other purpose and Northpower expressly disclaims any liability to any other party who may rely on this statement for any other purpose.

4. Certification of Threshold Compliance Statement

We, Warren William Moyes and Nicole Peta Davies-Colley, being directors of Northpower Limited, certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached threshold compliance statement of Northpower Limited and related information, prepared for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 complies with the requirements of that notice, except for Clause 6 (1) (a), SAIDI quality thresholds.



WARREN WILLIAM MOYES



NICOLE PETA DAVIES-COLLEY

20 May 2009

AUDITORS' REPORT ON THRESHOLD COMPLIANCE STATEMENT

To the readers of the Threshold Compliance Statement of Northpower Limited for the assessment period ended on 31 March 2009

We have examined the attached statement, which is a Threshold Compliance Statement in respect of the price path threshold and the quality threshold prepared by Northpower Limited for assessment as at 31 March 2009 and dated 20 May 2009 for the purposes of information requirements set out in clause 7 of the Commerce Act (Electricity Lines Thresholds) Notice 2004 ("the Notice"). In this report the attached statement is called "the threshold compliance statement".

Directors' Responsibilities

Directors of Northpower Limited are responsible for the certification, confirming the compliance or otherwise, of the Threshold Compliance Statement in accordance with the Notice.

Auditors' Responsibilities

It is our responsibility to express an independent opinion (in the form prescribed in the Notice) on the Threshold Compliance Statement and report our opinion to you.

We conducted our audit in accordance with the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand.

Basis of Opinion – Price Path Threshold and Quality Threshold: SAIDI and SAIFI Statistics for the Assessment Period ended 31 March 2009; and Quality Threshold: Customer Communication

Our audit included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 to 8 and Appendices A to D of the Threshold Compliance Statement and which relate to:

- the price path threshold set out in clause 5 of the Notice;
- the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice; and

It also included an assessment of the significant estimates and judgements, if any, made by Northpower Limited in the preparation of the Threshold Compliance Statement and an assessment of whether the basis of preparation has been adequately disclosed.

We planned and performed our audit of the Threshold Compliance Statement so as to obtain all the information and explanation which we considered necessary, including for the purpose of obtaining sufficient evidence to give reasonable assurance that the Threshold Compliance Statement is free from material misstatements (whether caused by fraud or error), except that our work was limited in respect of the quality threshold: SAIDI and SAIFI statistics as explained below. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the threshold compliance statement.

Basis of Opinion –Quality Threshold: SAIDI and SAIFI Statistics for the Years Ended 31 March 1999, 2000, 2001, 2002 and 2003.

In relation to the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice. We have undertaken procedures to provide reasonable assurance that:

- The amounts and disclosures in the Threshold Compliance Statement relating to those statistics have been correctly taken from the information disclosed by Northpower Limited in accordance with the Electricity (Information Disclosure) Regulations 1999; and
- Those statistics have been calculated based on the source data provided to us. We have not performed audit procedures on the source data.

Relationship and Interests

We have no relationship with or interests in Northpower Limited other than in our capacities as auditors of the threshold compliance statements and in the provision of other professional advisory services. We are not aware of any relationships between our firm and Northpower Limited that, in our professional judgment, may reasonably be thought to impair our independence.

Opinions

Unqualified Opinion

We have obtained all the information and explanations we have required.

Price Path Threshold

In our opinion, having made all reasonable enquiry, to the best of our knowledge the amounts or details set out in the Threshold Compliance Statement relating to the price path threshold set out in clause 5 of the Notice and related information have been prepared in accordance with the Notice, and give a true and fair view of the performance of Northpower Limited against that threshold for the assessment period ended on 31 March 2009.

Quality Threshold: SAIDI and SAIFI statistics

In our opinion, having made all reasonable enquiry, to the best of our knowledge:

- a) The SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice and related information have been calculated or prepared in accordance with Northpower Limited's policies and procedures for recording SAIDI and SAIFI statistics as disclosed in the threshold compliance statement, and fairly represent the performance of Northpower Limited for the assessment period ended on 31 March 2009;
- b) The SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, have been correctly taken from the information disclosed by Northpower Limited in accordance with the Electricity (Information Disclosure) Regulations 1999. Those statistics have been properly calculated based on the unaudited source data provided to us by Northpower Limited.

Qualified Opinion

Our opinion is qualified as follows:

Quality Threshold: SAIDI and SAIFI statistics

The scope of our audit was subject to the following limitations:

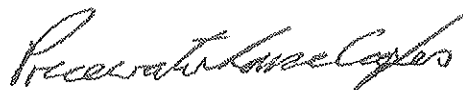
- There is no independent evidence available for the period to support the completeness and accuracy of recorded faults;
- Control over the completeness and accuracy of ICP data included in the SAIDI and SAIFI calculations is limited throughout the period; and
- As described in Section 2 of the threshold compliance statement, on 26th July 2008 a severe storm caused extensive outages throughout the network. Accurate switching records and restoration data are not available for the duration of the storm. The company has estimated the storm caused 75.28 SAIDI minutes and 0.33 SAIFI minutes. However, insufficient records exist to verify these estimates.

Because of these limitations, there are no practical audit procedures that we could adopt to confirm independently that all outage and ICP data was properly recorded for the purposes of inclusion in the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics.

In these respects alone we have not obtained all the information and explanations that we have required.

Because of the potential effect of the limitations in the evidence available to us, we are unable to form an opinion as to whether the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009, together with the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, give a true and fair view of the performance of Northpower Limited against those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice for the assessment period ended on 31 March 2009.

Our audit was completed on 20 May 2009 and our qualified and unqualified opinions are expressed as at that date.



PricewaterhouseCoopers
Auckland
20 May 2009

Appendix A

Notional Revenue at Assessment Date 31 March 2009.

Commerce Act (Electricity Distribution Thresholds) Notice 2004 and Amendment Notice 2006

Price Path Inputs and Calculations for the Assessment Date 31 March 2009

Clause 5 (1) (a)
NR2009

Notional Revenue for the year ending 31 March 2009		
Term	Description	(\$)
$\sum P_{i,2009} Q_i$	Prices at 31 March 2009 multiplied by 31 March 2003 Base Quantities	42,766,474
K_{2009}	Transmission Charges for year ending 31 March 2009	14,330,963
	Rates for year ending 31 March 2009	39,560
	Electricity Commission Levies for year ending 31 March 2009	92,315
$NR_{2009} = \sum P_{i,2009} Q_i - K_{2009}$	Notional Revenue for the year ending 31 March 2009	28,303,636

R_{2004}

Maximum Notional Revenue at the reference date which would not have caused the distribution business to breach the price path under the Initial Notice		
Term	Description	(\$)
$\sum P_{i,0} \times Q_{i,0}$	Prices at 6 September 2003 multiplied by 31 March 2003 Base Quantities	33,899,627
C_{T2003}	Budget Transmission Charges for year ending 31 March 2004	9,135,429
C_{R2003}	Budget Rates for year ending 31 March 2004	26,000
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	24,738,198

Note: All notation in the table above except R_{2004} comes from the Initial Notice.

Test for 5 (1) (a) - ($NR_{2009} / R_{2009} \leq 1$)

Allowable Notional Revenue under CPI -X price path		
Term	Description	(\$)
X	X Factor	-1%
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	24,738,198
$(1 + \Delta CPI_{2005})$	Average change in Consumer Price Index over 2004	1.0229
$(1 - X)$	1-X Factor	1.01
R_{2005}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	25,557,812
$(1 + \Delta CPI_{2006})$	Average change in Consumer Price Index over 2005	1.0304
$(1 - X)$	1-X Factor	1.01
R_{2006}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2006	26,597,348
$(1 + \Delta CPI_{2007})$	Average change in Consumer Price Index over 2006	1.0337
$(1 - X)$	1-X Factor	1.01
R_{2007}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2007	27,767,381
$(1 + \Delta CPI_{2008})$	Average change in Consumer Price Index over 2007	1.0238
$(1 - X)$	1-X Factor	1.01
R_{2008}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2008	28,711,446
$(1 + \Delta CPI_{2009})$	Average change in Consumer Price Index over 2008	1.0396
$(1 - X)$	1-X Factor	1.01
R_{2009}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2009	30,146,597
NR_{2009} / R_{2009}	Expression must be less than or equal to 1 to avoid breaching 5(1)(a)	0.9389
$R_{2009} - NR_{2009}$	Value of Compliance or (Breach)	1,842,961

For presentation purposes, the CPI Index has been presented to four decimal places, however, for the calculation of R_{2009} , the full index (with no rounding) has been applied.

ΔCPI_{2005}			
Numerator		Denominator	
$CPI_{Q1,2004}$	928	$CPI_{Q1,2003}$	913
$CPI_{Q2,2004}$	935	$CPI_{Q2,2003}$	913
$CPI_{Q3,2004}$	941	$CPI_{Q3,2003}$	918
$CPI_{Q4,2004}$	949	$CPI_{Q4,2003}$	924
Total	3753	Total	3669
ΔCPI_{2005}	2.29%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2006}			
Numerator		Denominator	
$CPI_{Q1,2005}$	953	$CPI_{Q1,2004}$	928
$CPI_{Q2,2005}$	962	$CPI_{Q2,2004}$	935
$CPI_{Q3,2005}$	973	$CPI_{Q3,2004}$	941
$CPI_{Q4,2005}$	979	$CPI_{Q4,2004}$	949
Total	3867	Total	3753
ΔCPI_{2006}	3.04%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2007}			
Numerator		Denominator	
$CPI_{Q1,2006}$	985	$CPI_{Q1,2005}$	953
$CPI_{Q2,2006}$	1000	$CPI_{Q2,2005}$	962
$CPI_{Q3,2006}$	1007	$CPI_{Q3,2005}$	973
$CPI_{Q4,2006}$	1005	$CPI_{Q4,2005}$	979
Total	3997	Total	3867
ΔCPI_{2007}	3.37%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2008}			
Numerator		Denominator	
$CPI_{Q1,2007}$	1010	$CPI_{Q1,2006}$	985
$CPI_{Q2,2007}$	1020	$CPI_{Q2,2006}$	1000
$CPI_{Q3,2007}$	1025	$CPI_{Q3,2006}$	1007
$CPI_{Q4,2007}$	1037	$CPI_{Q4,2006}$	1005
Total	4092	Total	3997
ΔCPI_{2008}	2.38%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2009}			
Numerator		Denominator	
$CPI_{Q1,2008}$	1044	$CPI_{Q1,2007}$	1010
$CPI_{Q2,2008}$	1061	$CPI_{Q2,2007}$	1020
$CPI_{Q3,2008}$	1077	$CPI_{Q3,2007}$	1025
$CPI_{Q4,2008}$	1072	$CPI_{Q4,2007}$	1037
Total	4254	Total	4092
ΔCPI_{2009}	3.96%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

Appendix B

Clause 5 (1) (b)

NRMax

Maximum Notional Revenue for the period 1 April 2008 to 31 March 2009. P x Q using 31 March 2009 Prices and 31 March 2003 Base Quantities if there has been no change in prices over this period, otherwise the prices which generate the maximum notional revenue over the period when using 31 March 2003 quantities		
Term	Description	(\$)
$\sum P_{Max} Q_i$	Maximum Price Between 1 April 2008 and 31 March 2009 multiplied by 31 March 2003 Base Quantities	42,793,839
K_{2009}	Transmission Charges for year ending 31 March 2009	14,330,963
	Rates Charges for year ending 31 March 2009	39,560
	Electricity Commission Levies for year ending 31 March 2009	92,315
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	28,331,001

Test for 5 (1) (b) - $(NR_{Max} / \text{Max}(R_{2008}, R_{2009})) \leq 1$

Notional Revenue during the period is not to exceed the maximum of the Allowable Notional Revenue at the end of the assessment period and the Allowable Notional Revenue at the end of the previous assessment period		
Term	Description	(\$)
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	28,331,001
R_{2008}	Allowable Notional Revenue at 31 March 2008	28,711,446
R_{2009}	Allowable Notional Revenue at 31 March 2009	30,146,597
$\text{Max}(R_{2008}, R_{2009})$	Maximum of the Allowable Notional Revenue at 31 March 2008 and the Allowable Notional Revenue at 31 March 2009	30,146,597
$NR_{Max} / \text{Max}(R_{2008}, R_{2009})$	If expression is greater than 1, Clause 5 (1) (b) is breached	0.9398
$\text{Max}(R_{2008}, R_{2009}) - NR_{Max}$	Value of Compliance or (Breach)	1,815,596

Appendix C

Commerce Act (Electricity Distribution Thresholds) Notice 2004 and Amendment Notice 2006 Quality Inputs and Calculations for the Assessment Date 31 March 2009

Year	SAIDI (Interruption Duration)			SAIFI (Interruption Frequency)		
	Class B	Class C	Total	Class B	Class C	Total
1999	58.22	158.48	216.70	0.46	4.28	4.74
2000	31.73	77.24	108.97	0.23	1.85	2.08
2001	29.50	129.63	159.13	0.22	3.05	3.27
2002	53.53	135.09	188.62	0.37	2.49	2.86
2003	31.96	140.53	172.49	0.21	3.57	3.78
	Five Year Average SAIDI		169.18	Five Year Average SAIFI		3.35
2009	27.60	226.74	254.34	0.19	3.05	3.24

Appendix D-1 – P & Q Schedules for the Assessment Date 31 March 2009

(a) Prices at 31 March 2009 – NS 1 to NS 4

Prices at 31 March 2009		$\Sigma P_{1,2009} Q_i$		Prices 1 April 2008 to 31 March 2009		Password: FWC (all upper case)																																					
Number of Months	12																																										
Number of Days:	365																																										
Tariff or Fee	Description	Number of ICPS at 31/03/03	kWh or kw or kvarh for 31/03/03	kVA for 31/03/03	kVAr	Other Qty for 31/03/03	Transmission Tariff					Distribution Charges					Other Fees/Charges/Non Conveyance (Multiply by quantities as appropriate)	Notional Transmission Revenue (\$)		Notional Distribution Revenue (\$)		Notional Other Revenue (\$)	Total Revenue (\$)																				
							Fixed			Variable		Fixed			Variable			Fixed	Variable	P _{1,2008}	Q _{1,0}																						
							\$/day	cKVA/day	Other	cKVArh	Other	cKWh	\$/day	cKVA/day	Other	cKVArh								cKWh																			
Non ToU Retail																																											
2	Household 24 Hr	33359	151,160,148							2.35	0.269							3,552,263	3,275,353	9,749,830	-	16,577,446																					
5	Priority Control		26,774,038							1.03								275,773	-	875,511	-	1,151,284																					
6	Standard Control		73,395,959							0.93								682,582	-	1,776,182	-	2,458,765																					
7	Night Rate		3,210,948							0.21								6,743	-	20,550	-	27,293																					
11	Controlled * Day	88	892,707							1.03	0.269							9,195	8,640	37,226	-	55,061																					
12	Controlled * Night		1,460,685							0.21								3,067	-	33,450	-	36,517																					
17	Night Rate Boost		719,679							0.36								2,591	-	20,079	-	22,670																					
19	Metered Lighting		41,733							2.35								991	-	2,024	-	3,005																					
32	Large Comm. 24 Hr	72	10,407,529							2.35	1.50							244,577	39,420	840,063	-	924,060																					
33	Comm. 24 Hr Use	9779	80,663,155							2.35	0.269							1,895,684	960,151	5,525,426	-	8,381,161																					
34	School Day	44	2,260,667							2.35	0.269							53,126	4,320	154,856	-	212,302																					
35	School Night		1,162,640							0.21								2,442	-	26,624	-	29,066																					
71	Household Use(City)	4349	26,765,169							1.80	0.269							481,773	427,007	1,338,258	-	2,247,038																					
Unmetered																																											
24	Unmetered Dusk to Dawn	5593	2,953,097			1095				2.35	0.05							69,398	102,072	143,225	-	314,695																					
25	Unmetered 24 Hr	153	134,362			365				2.35	0.20							3,158	11,169	9,204	-	23,530																					
ToU Retail																																											
5	Priority Control (now T31)		114,302															2,686	-	6,687	-	9,373																					
7	Night Rate (now T31)		25,461							2.35								598	-	1,489	-	2,088																					
32	Large Comm. 24 Hr (now T31)	40	10,276,471		1,813,558					2.35	2.44							295,904	35,624	601,174	-	932,701																					
32	Master Rental	15																																									
32	Master Rebate (credit)	35																																									
32	Remote Access	10																																									
33	Comm. 24 Hr Use (now T31)	13	1,524,232							2.35	2.44							35,819	11,578	89,168	-	136,565																					
38	Night Shift-Day																																										
39	Night Shift-Night																																										
Major Customers																																											
NS1	Zone 1 Reactive Support		235,248,348																																								
	Frequency Support		235,248,348																																								
	Connection					1																																					
	Interconnection							1,136,736																																			
	Reactive Capacity																																										
	Reactive Penalty							230,040																																			
	EVA Charge																																										
	Black Start																																										
	Residual Reactive																																										
	Electricity Commission Levy		235,248,348																																								
	Line Charge																																										
	Transmission Administration																																										
	Incentive Charge																																										
NS2	Zone 1 Reactive Support		16,569,399																																								
	Frequency Support		16,569,399																																								
	Connection																																										
	Interconnection																																										
	Reactive Capacity																																										
	Reactive Penalty																																										
	EVA Charge																																										
	Black Start																																										
	Residual Reactive																																										
	Electricity Commission Levy		16,569,399																																								
	Line Charge																																										
	Transmission Administration																																										
	Project Cost Recovery 1																																										
	Project Cost Recovery 2																																										
NS3	Zone 1 Reactive Support		52,970,280																																								
	Frequency Support		52,970,280																																								
	Connection																																										
	Interconnection																																										
	Reactive Capacity																																										
	Reactive Penalty																																										
	EVA Charge																																										
	Black Start																																										
	Residual Reactive																																										
	Electricity Commission Levy		52,970,280																																								
	Line Charge																																										
	Transmission Administration																																										
NS4	Zone 1 Reactive Support		21,178,477																																								
	Frequency Support		21,178,477																																								
	Connection																																										
	Interconnection																																										
	Reactive Capacity																																										
	Reactive Penalty																																										
	EVA Charge																																										
	Black Start																																										
	Residual Reactive																																										
	Electricity Commission Levy		21,178,477																																								
	Line Charge																																										
	Transmission Administration																																										

